



ODYSSEY ENERGY LIMITED

ANNOUNCEMENT TO THE AUSTRALIAN STOCK EXCHANGE: 25 JUNE 2007

112 BCF OF PROVED AND PROBABLE GAS RESERVES CERTIFIED IN NORTH HELPER & JESTER-BLOOMINGTON PROJECTS

The Board of Odyssey Energy Limited ("Odyssey" or "Company") is pleased to announce the results of the first independent certification of reserves at its North Helper Gas Project in Utah and its Jester-Bloomington Gas Field Re-Development Project in Oklahoma. Gross proved and probable gas reserves for the two projects total 112 billion cubic feet ("Bcf"), with proved and probable ("2P") gas reserves net to Odyssey of 29 Bcf, and comprising;

- 11 Bcf of 2P reserves in North Helper (net to Odyssey's 30% Working Interest); and*
- 18 Bcf of 2P reserves in Jester-Bloomington (net to Odyssey's 33.33% Working Interest).*

In addition to the 2P gas reserve at North Helper (which is expected to increase significantly after the treatment of the Ferron wells is completed and production re-established), substantial upside exists in the extensions of the Ferron, Mancos, Blackhawk, Mesa Verde and Dakota objectives across the broad 29,000 acre project area.

Upside at Jester-Bloomington is associated with the potential for higher recoveries per well and additional infill development drilling in both the Brown Dolomite and Granite Wash reservoirs.

The reserve certification was undertaken by Cobb & Associates, a highly respected petroleum and reservoir engineering firm, which acts for many major banks and oil & gas companies both in the US and internationally.

Commenting on the results of the reserves certification, Odyssey's Managing Director Mark O'Clery said "the certification of almost 30 Bcf of proved and probable reserves net to Odyssey at North Helper and Jester-Bloomington marks a significant milestone for the Company after 18 months of aggressive lease acquisition, drilling, completion, and work-over programs in both project areas, and provides an excellent foundation for the Company's growth.

Recent industry trade sales of reserves by major players within the US and more importantly, in the gas prolific Rocky Mountains region, have established accepted levels for project valuations based on certified proved and probable reserves. In addition to the Company's certified 2P reserve base, the upside provided in the projects and particularly at North Helper in the Ferron, Mesa Verde and Wasatch Formations is very relevant given that these objectives have been the subject of aggressive nearby development programs and corporate activity over recent months."

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Reserves:

North Helper Gas Project - Utah

The majority of reserves at North Helper are in the Ferron coal-bed methane play, with proved and probable gross gas reserves of 28 Bcf associated with the 7 Kenilworth Railroad, Cordingly Canyon and Ball Park Canyon wells, the adjacent 160 acre development locations, and extending northward across the central 9,000 acre project area. These base-line proved and probable reserves are expected to substantially increase as the treatments of the Ferron wells are completed (having commenced last week) and the wells come back on-line, clean-up and resume selling gas.

Probable gross gas reserves of 16 Bcf have also been certified in the Mancos Shale (based on the Cordingly Canyon # 10-1 and Cordingly Canyon # 15-5 wells), and the Blackhawk Coals (which produce from the Castlegate and Soldier Fields), but the majority of the potential within these objectives (and in the Mesa Verde and Wasatch Formations which are productive in the adjacent West Tavaputs and Natural Buttes Fields) is not captured by the certified reserve estimates and provides a large upside across the 29,000 acre project area.

Jester-Bloomington Gas Field Re-Development Project - Oklahoma

Reserves certified in the 30,000 acre Jester-Bloomington Project consist of 18 Bcf proved gross gas reserves in the Brown Dolomite and Granite Wash reservoirs (based on the drilling, acquisition and testing of wells in the southern project area, and production and re-completion of wells in the central and northern project areas), and 50 Bcf of probable gross gas reserves for the two reservoirs, giving a combined 2P gross gas reserve of 68 Bcf for the project as a whole.

Additional possible gas resources are associated with potential down-spacing of development drilling in both reservoirs to 20 acres and the potential for higher ultimate recoveries per well than assumed in the base reserve cases.

North Helper Gas Project – Reserves Net to Odyssey’s 30% Working Interest

	<i>Proved (Bcf)</i>	<i>Probable (Bcf)</i>	<i>Total 2P (Bcf)</i>	<i>Possible (Bcf)</i>	<i>Total 3P (Bcf)</i>
<i>Ferron</i>	1	6	7	-*	7*
<i>Other Objectives</i>	-	4	4	6	10
<i>Project Totals</i>	1	10	11	6	17

* Possible gas reserves for the Ferron have not been estimated for the 19,718 acres north of the central project area.

Jester-Bloomington Gas Project – Reserves Net to Odyssey’s 33.33% Working Interest

	Proved (Bcf)	Probable (Bcf)	Total 2P (Bcf)	Possible (Bcf)	Total 3P (Bcf)
Brown Dolomite					
+	5	13	18	-*	18*
Granite Wash					

* Possible gas reserves associated with down-spacing from 40-acre development locations have not been estimated.

Recent Corporate Activity:

- XTO’s purchase of Dominion’s Rocky Mountains, San Juan Basin & South Texas assets for US\$2.5 billion cash announced in June 2007. The purchase of an estimated 1.06Tcf of proved reserves (internal estimate) corresponds to US\$2.36/mcfe.
- Newfield Exploration’s agreement in May 2007 to purchase Stone Energy’s Rocky Mountain assets for US\$576 million, paying over US\$3.00/mcfe. With probable reserves included the unit price is estimated to be US\$2.25/mcfe.
- Plains Exploration’s agreement in April 2007 to purchase Laramie Energy’s Piceance Basin assets for US\$946 million – equating to US\$2.46/mcfe for proved reserves.
- Encore’s announced acquisition of Anadarko’s Bakken Shale assets for US\$420 million in January 2007. Translating to US\$3.25/mcfe for proved reserves and an average of US\$2.28 for proved and probable reserves.

Qualifications of Certifying Group:

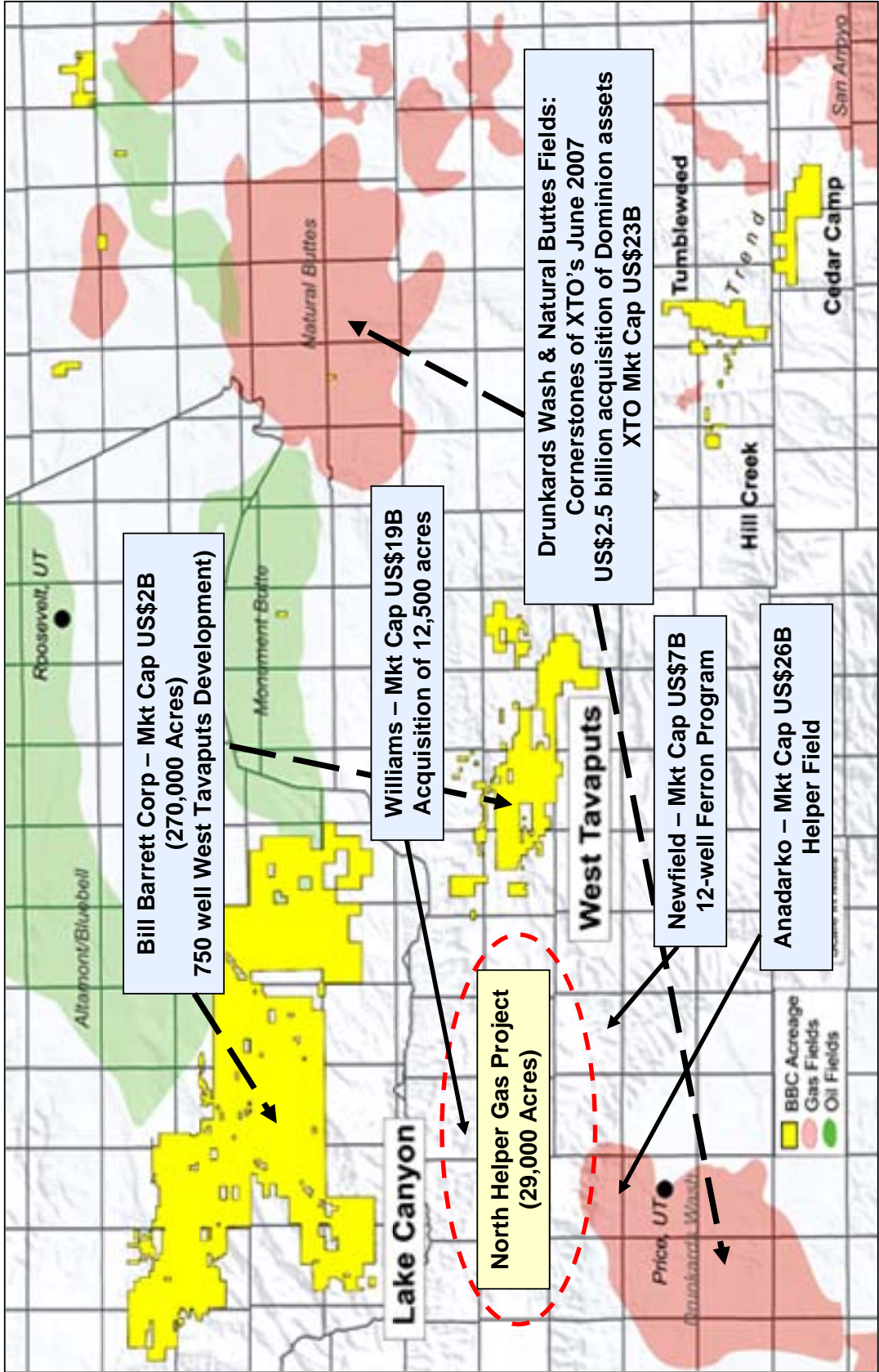
William M. Cobb & Associates, Inc. (Cobb & Associates) is located in Dallas, Texas and was formed in 1983 and provides quality reservoir engineering, formation evaluation, and geological services to the petroleum and natural gas industry.

Its clients include integrated oil companies, independent producers, investors, financial institutions, governmental agencies, and the legal community. Their website is www.wmcobb.com.

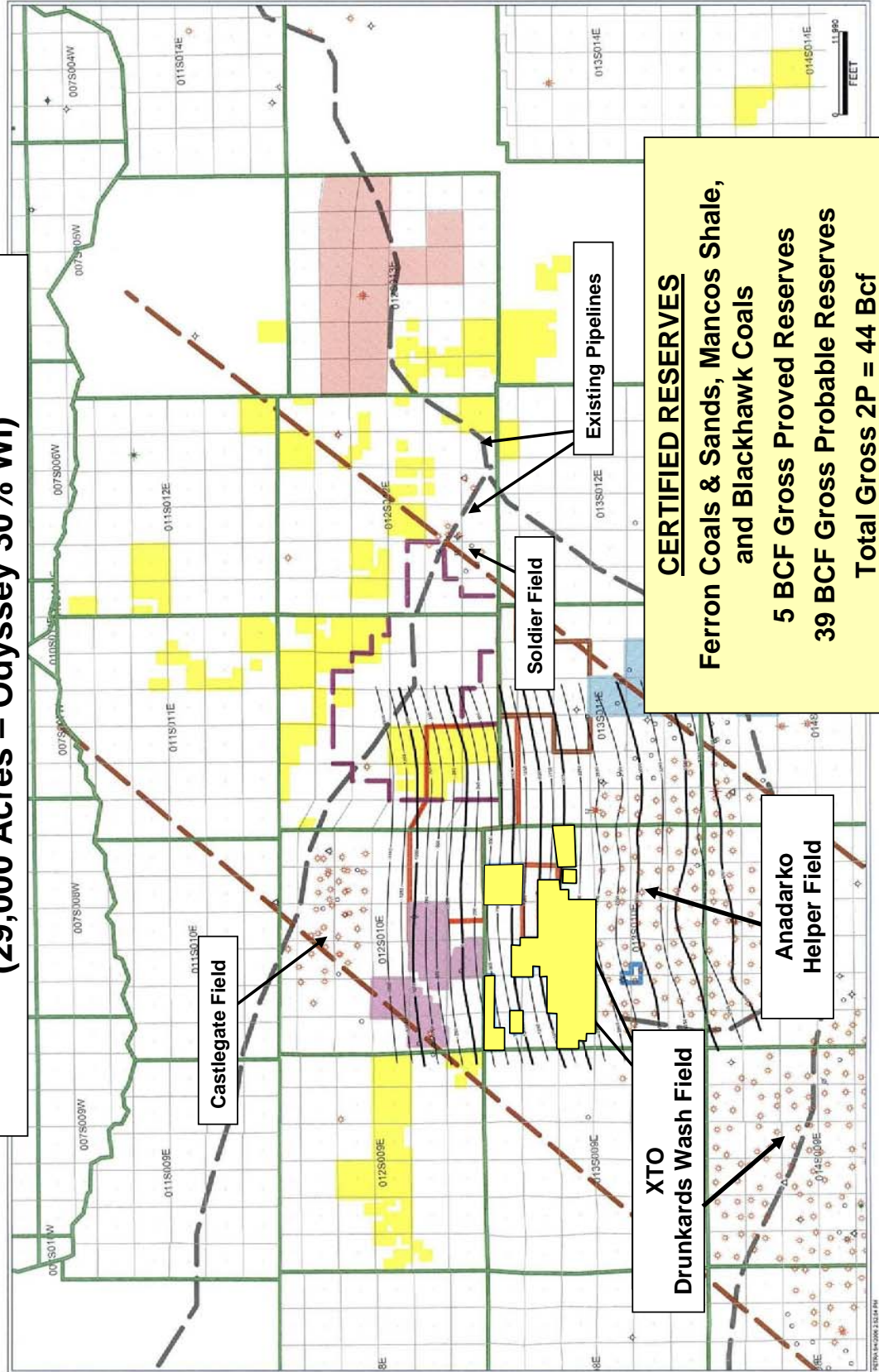
The information in this report relating to Gross Reserves was compiled by Mr Brent Hale, who holds a masters degree in Petroleum Engineering and is a senior petroleum engineer with over 5 years of relevant experience. Mr Hale is an employee of William M. Cobb & Associates, Inc, who have consented to the inclusion in the report of the matters based on his information in the form and context in which it appears.

The information in this report relating to Net Reserves was compiled by Mr Mark O’Clery, who holds a degree in geology and is a petroleum geologist with over 5 years of relevant experience. Mr O’Clery is the Managing Director of Odyssey Energy Limited and has consented to the inclusion in the report of the matters based on his information in the form and context in which it appears.

North Helper Gas Project – Industry Activity



**North Helper Gas Project, Carbon County – Utah
(29,000 Acres – Odyssey 30% WI)**



CERTIFIED RESERVES
**Ferron Coals & Sands, Mancos Shale,
 and Blackhawk Coals**
5 BCF Gross Proved Reserves
39 BCF Gross Probable Reserves
Total Gross 2P = 44 Bcf

**Jester-Bloomington Gas Project, Greer County – Oklahoma
(30,000 Acres – Odyssey 33.33% WI)**

